North Carolina Transmission Planning Collaborative Oversight / Steering Committee (OSC) Meeting Highlights March 17, 2011 Teleconference 10:00 am EPT

David Beam, Chair Diane Huis Ed Ernst Bobby McMurry Greg Locke Andy Fusco Mark Byrd Sam Waters Rich Wodyka NCEMC NCEMC Duke Energy Duke Energy ElectriCities ElectriCities Progress Energy Progress Energy ITP

Administrative

• The February 16, 2011 OSC Meeting Minutes and Highlights were approved.

OSC Items

Regulatory Update

- The OSC noted that the FERC agenda for March 17th included an item related to the definition of bulk electric system. The OSC will continue to monitor any changes in the bulk electric system definition in order to assess any impact on the NCTPC planning process.
- The OSC discussed the recent NERC announcements in response to their Coordinated Action Plan regarding the formation of a number of task forces. The new task forces formed by NERC include the Cyber Attack Task Force, the Geomagnetic Disturbance Task Force, the Spare Equipment Database Task Force, the Severe Impact Resilience Task Force and the Smart Grid Task Force. The OSC will monitor the work of these task forces as they may impact the NCTPC planning process.

Other Joint Planning Activities

- Ed Ernst reported that the next Eastern Interconnection Planning Collaborative (EIPC) Stakeholder Steering Committee (SSC) meeting will be on March 28-29, 2011, in Chicago, IL. The objectives of this SSC meeting will be to:
 - Understand and finalize model inputs for all futures
 - Understand plans for high-level transmission analysis
 - Explore the results of the BAU and first 2 Sensitivities
 - Understand final Roll-Up report
 - Finalize model inputs for all Futures and Sensitivities

Updated information on the EIPC activities can be found on the website (www.eipconline.com).

- Mark Byrd reported on the Progress/ Duke / AEP study activities. The group continues to meet regularly to finalize the scope and timeline of the transmission reliability study. The group has started to exchange data to develop the combined study case. AEP is still working to get economic dispatch information from PJM. The parties are discussing the level of transfers to be modeled in the study. Rich Wodyka will contact PJM to encourage their involvement in this study with AEP.
- Sam Waters reported that the NC Transmission Owners and SC Transmission Owners study analysis has been completed and the study report has been drafted. The NC and SC Transmission Owners group continue to discuss when the study report would be distributed to all stakeholders. Once the study report is released to all stakeholders, the NC – SC Transmission Owners will invite stakeholders to review the report and provide comments on what additional things this group should analyze. Sam expects the report would be available for review and discussion at the May TAG meeting.
- Ed Ernst reported that the SIRPP continues to work on the five selected study scenarios in accordance with the approved 2010 -2011 scope of work based on proposals submitted by stakeholders. A report on the study results is expected in the May timeframe.
- Rich Wodyka reported that the PWG continues to work with PJM to incorporate a peak economic dispatch into the NCTPC 2011 study models.

TAG / ITP Update

Website Transfer

• Sam Waters reported that he has not yet been able to get the domain name transferred to the NCTPC. Sam recommended that the NCTPC procure other domain names in order to resolve the current issue. The OSC approved Sam's recommendation. Rich Wodyka will again contact Accenture to try to get the original domain issue situation resolved.

2011 Study Scope

• The OSC reviewed and discussed the final draft of the proposed 2011 Study Scope. Rich Wodyka reported on the recent discussions with parties interested revising the scope of the proposed wind scenario. The wind scenarios in the final draft reflect those discussions. After discussion the OSC approved the 2011 Study Scope. Rich Wodyka will post the approved 2011 Study Scope and distribute it to the TAG.

2011 NCTPC Study Activities

• Rich Wodyka reported that the PWG is proceeding on-schedule with the development of the system models for the 2016 Summer and 2016/2017 Winter cases for a near term reliability analysis and the 2021 cases for a longer term reliability analysis.

Future Meeting Schedule

Date	Time	Location
April 14, 2011	2 pm – 4 pm	Conference call
May 24, 2011	10 am – 4 pm	Raleigh – NCEMC (TAG)
June 17, 2011	10 am – 12 am	Conference call

The OSC reviewed the following updated meeting schedule.